



High-temperature annealing: latest developments decarbonisation and energy efficiency

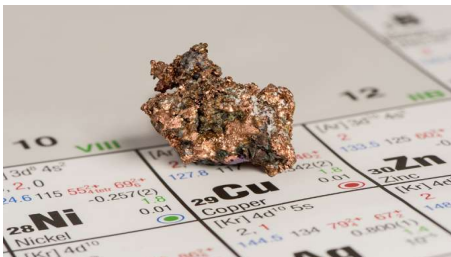
IWCC 2025

OTTOJUNKER

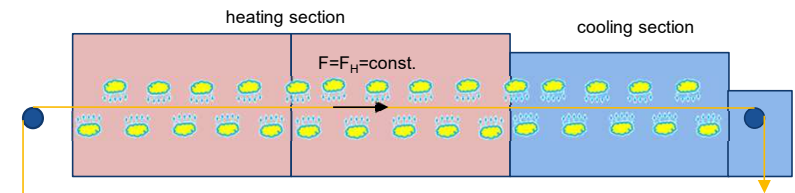
The purpose of this presentation is to guide programs benefiting the copper industry and to provide attendees with information to make independent business decisions.

Strip Annealing Line

Heat Treatment of Copper and Copper alloys



Source: <https://kupfer.de/kupferwerkstoffe/kupfer/eigenschaften/>



Copper, brass, bronze and nickel silver



max. furnace temperatures 750°C

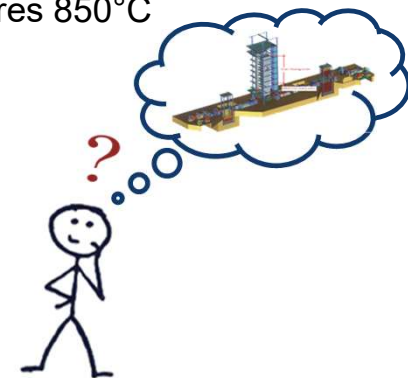
High Performance alloy's, e.g. CuNiSi (C7025)



max. furnace temperatures 850°C

New requirements because of high-temperature annealing

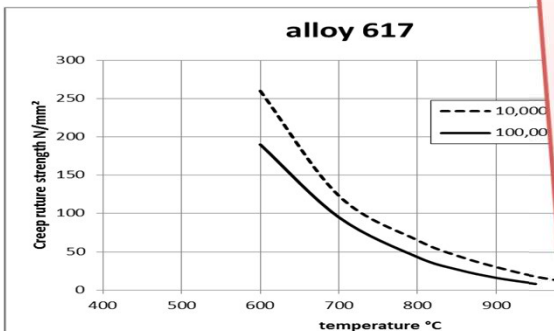
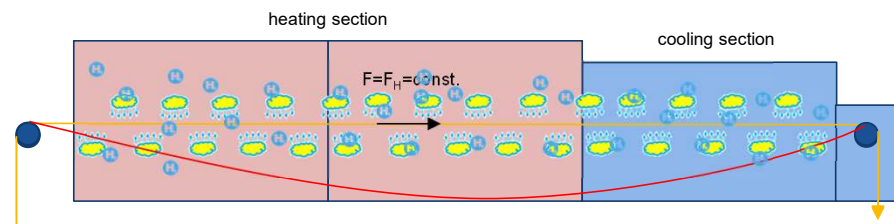
- Annealing up to 1.000°C
- Hydrogen atmosphere



Strip Annealing Line

Air cushion - relevant impacts at high temperatures

- **Density of the Floating Air/ Gas**
 - Density decreasing with increasing temperature
 - Density decreasing with increasing Hydrogen H₂ content
- **Capability of circulation fans**
 - Creep rupture strength dropping tremendously at elevated temperatures



RESULT

- For temperatures of more than 850°C or relevant Hydrogen content in the furnace atmosphere, the Air cushion systems exceed their limits.
- For these applications Vertical Furnaces are the setup of choice.

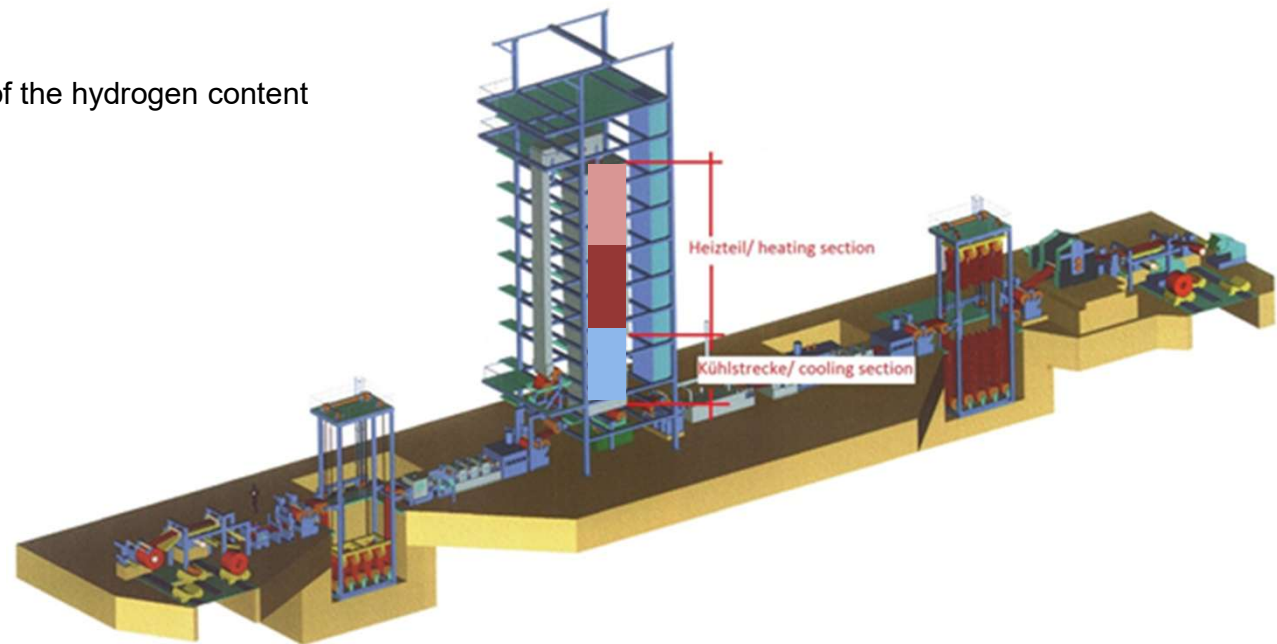
alloy 617 data according to ThyssenKrupp VDM datasheet No. 4119

Strip Annealing Line

Vertical furnace

characteristics of a high temperature vertical furnace:

- Material temperatures of 1.000°C applicable
 - Up to 850°C in the convection zone
 - Up to 1.150°C in the radiation zone
- No disadvantages because of increase of the hydrogen content

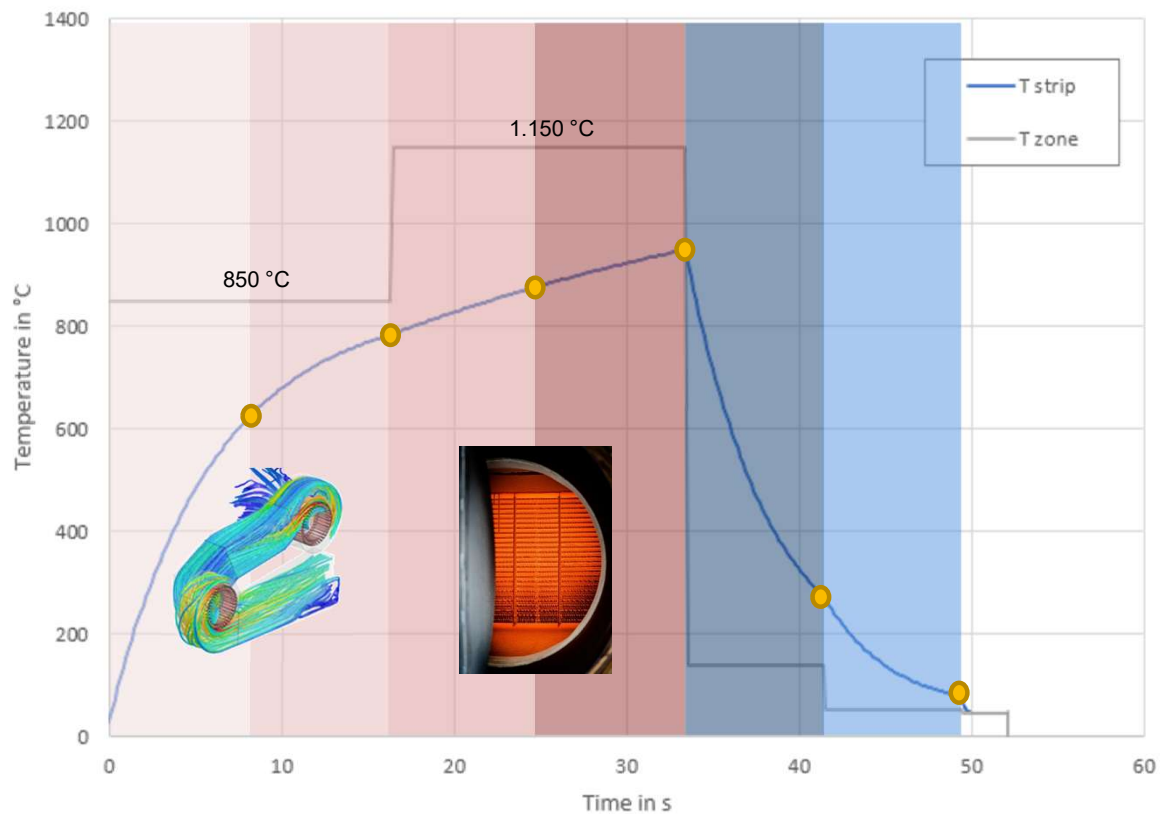


Vertical furnace

Example of a design calculation

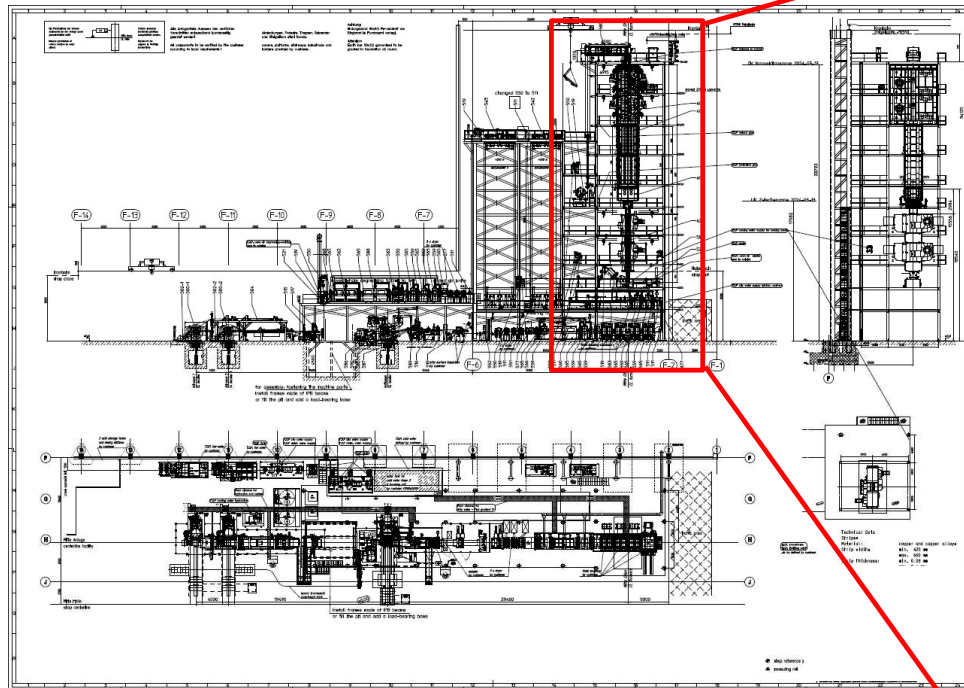
C70250 - $T_{\text{material}} = 950^{\circ}\text{C}$ - H_2 3,5 %

Band- und Prozessdaten			
	Dicke [mm]:	0,4	
	Breite [mm]:	650	
	Geschwindigkeit [m/min]:	22	
	Anfangstemperatur [°C]:	30	
	Legierung:	C70250	
Kennzahlen			
	Durchsatz [t/h]:	3,03	
	Gesamtwirkungsgrad [%]:	66	
	Heizwert Gas [MJ/Nm ³]:	31,4	
	Spezifischer Verbrauch Gas [Nm ³ /t]:	16,4	
	spezifischer Verbrauch Strom [kWh/t]:	111,7	
Zone	Typ	Temp.[°C]	T Band am Ende [°C]
1	Heizen Konvektion	850	631
2	Heizen Konvektion	850	787
3	Heizen Strahlung	1150	882
4	Heizen Strahlung	1150	954
5	Kühlen	139	269
6	Kühlen	52	77
7	Wassertasse	42	42



Vertical furnace

Example of a layout



Techn. Data:

Material: copper and copper alloys

strip width: min. 420 mm
max. 660 mm

strip thickness: min. 0,03 mm
max. 0,4 mm

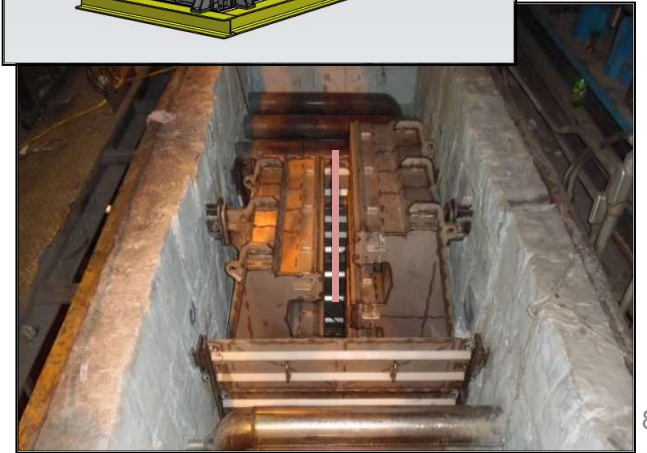
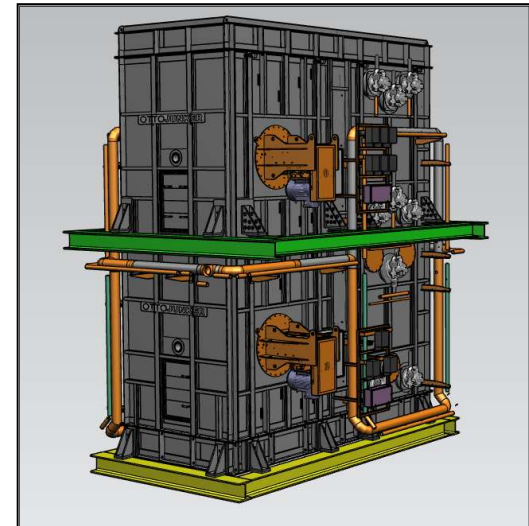
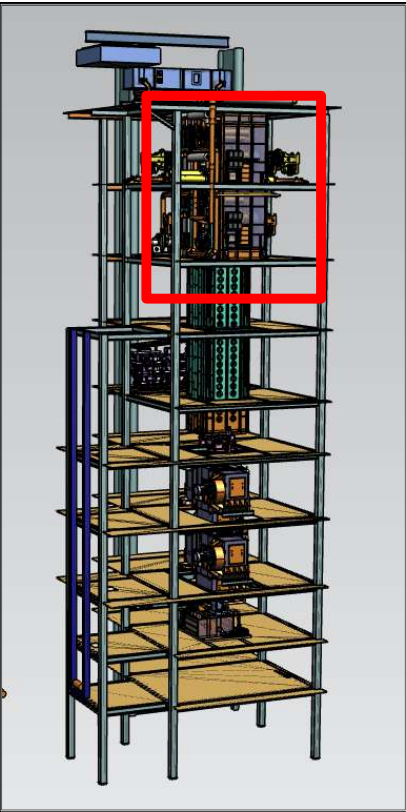
strip speed: up to 120 m/min in the furnace section

material temp. to 850°C convection zone
to 1.000 °C radiation zone



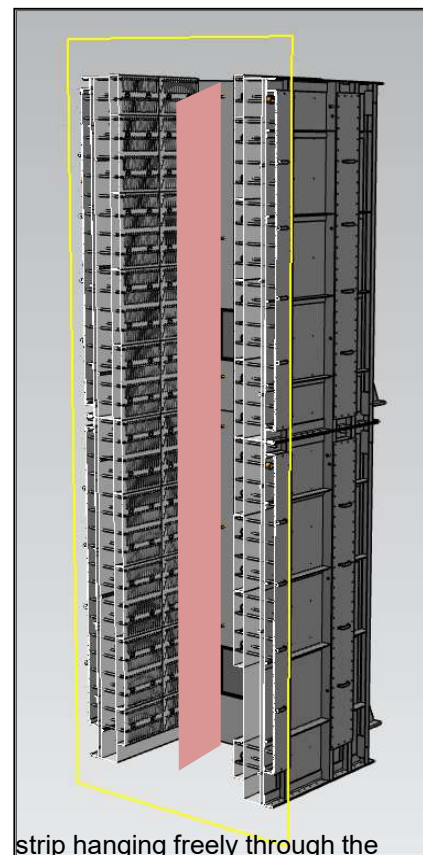
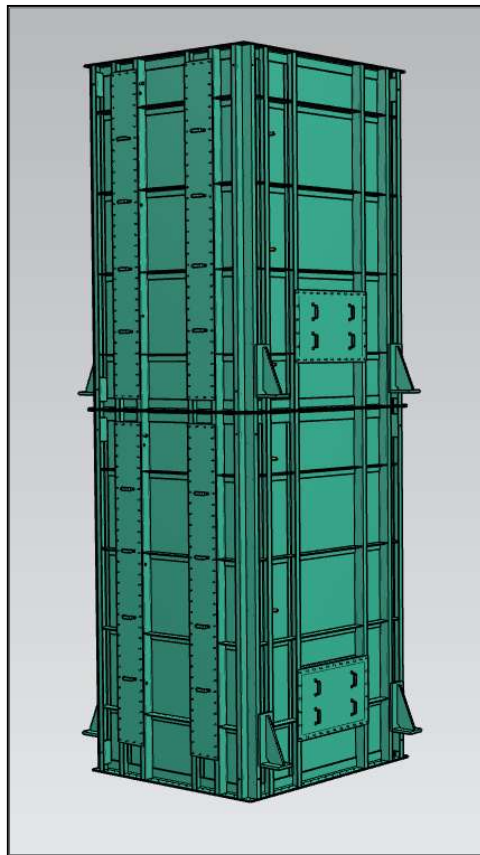
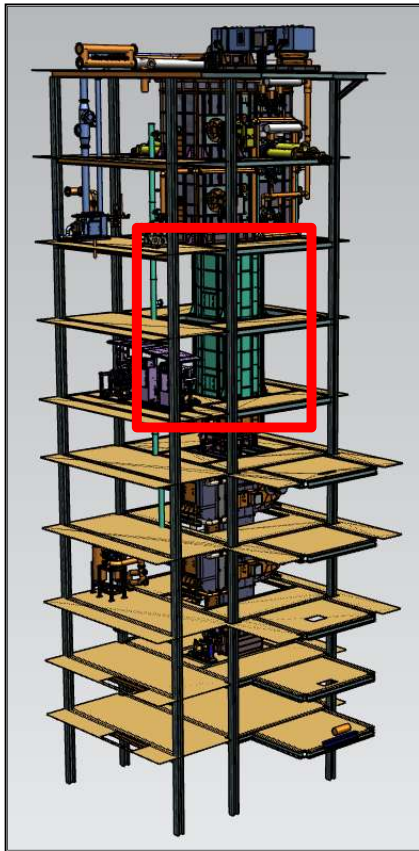
Vertical furnace

Convection zone

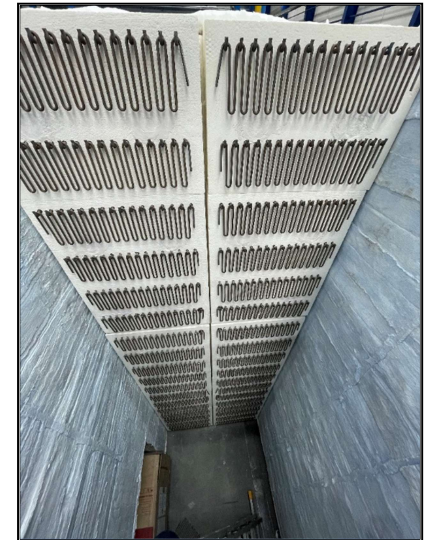


Vertical furnace

Radiation zone

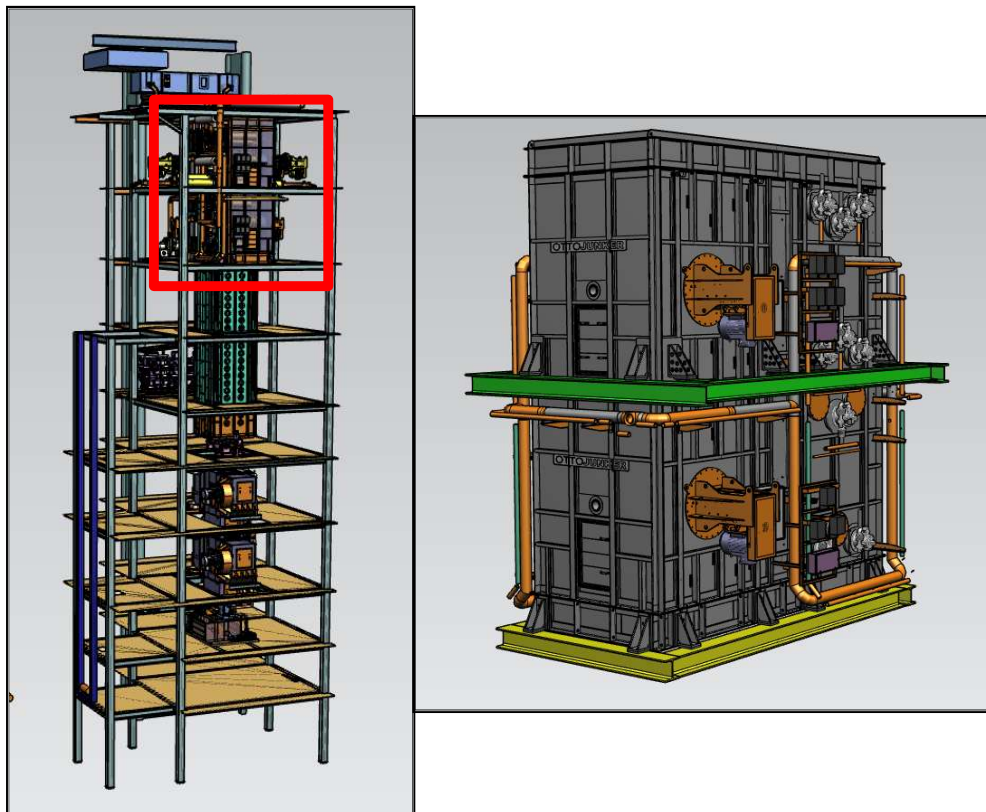


strip hanging freely through the radiation zone

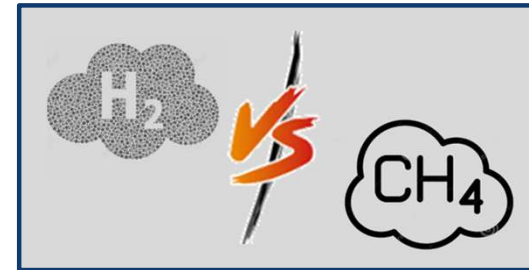


Vertical furnace

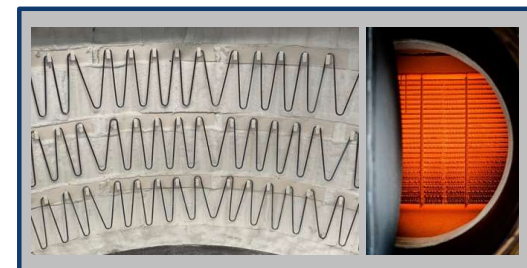
First possibility of decarbonization



1 Substitution of natural gas combustion to hydrogen combustion



2 Electrification of the heating system



Hydrogen combustion

Benefit

- Decarbonization
- Change to a sustainable industry

BUT

- Cost checking
- NOx verification

METHAN (natural gas) COMBUSTION



Combustion products:

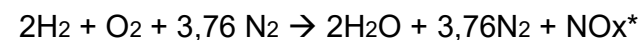
CO₂ = 9.5 %Vol.

H₂O = 19 %Vol.

N₂ = 71.49 %Vol.

Adiabatic flame temperature (LuVo 20°C) = ~1980 °C

Hydrogen combustion



Combustion products :

CO₂ = 0.0 %Vol.

H₂O = 34.71 %Vol.

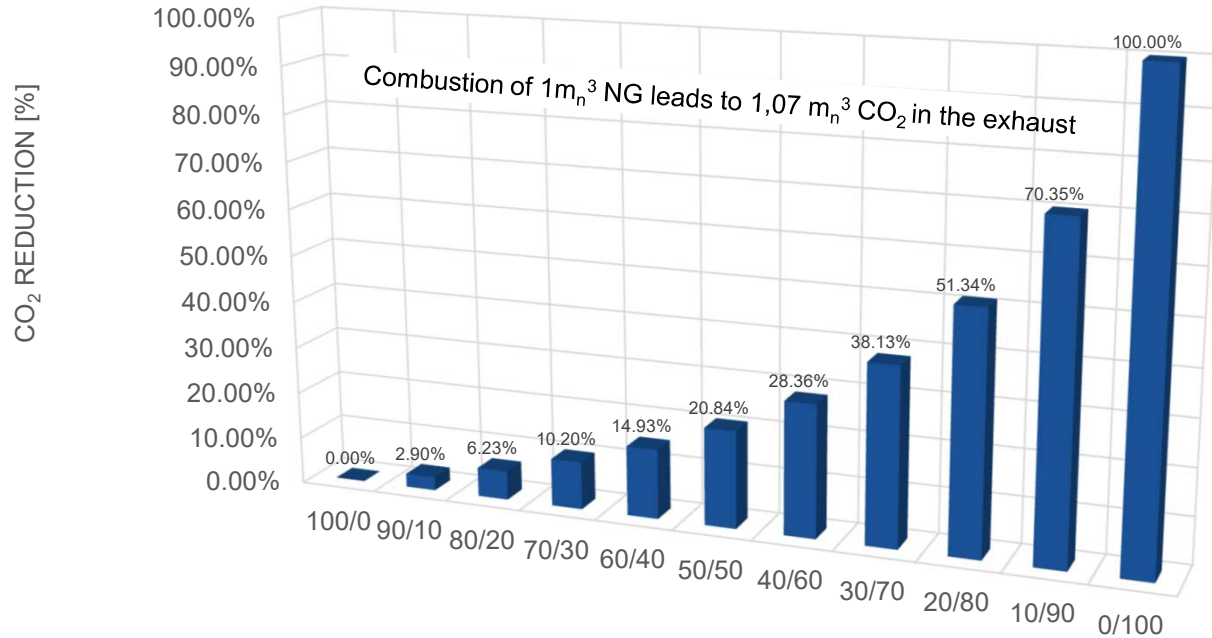
N₂ = 65.29 %Vol.

Adiabatic flame temperature (LuVo 20°C) = ~2130 °C

* Formation of thermal NOx emissions depends on the combustion technology used

Hydrogen combustion

CO₂ reduction depending on the hydrogen gas mixture



the diagram shows the percentage CO₂ saving in relation to the CO₂ content in the exhaust gas volume

CO ₂	1,07 m _n ³ CO ₂ / m _n ³ Gas (9,5% of the exhaust)
90/10	Reduction from 1,07 to 1,039 - 2,9%
10/90	Reduction from 1,07 to 0,317 - 70,35%

NATURAL GAS / HYDROGEN MIXTURE

Hydrogen combustion

Hydrogen content in natural gas 20 %

Depending on the fuel composition, the mixing ratio can be calculated in a control system and set in a gas mixing station. Using the example of 20% hydrogen in natural gas, the following fuel composition results

BRENNGASZUSAMMENSETZUNG:			
Komponente:	Einheit	Brenngas	Oxidator
CO	[Vol.-%]	0,00	-
H ₂	[Vol.-%]	20,00	-
CH ₄	[Vol.-%]	72,72	-
C ₂ H ₄	[Vol.-%]	0,00	-
C ₂ H ₆	[Vol.-%]	4,43	-
C ₃ H ₈	[Vol.-%]	0,56	-
C ₄ H ₁₀	[Vol.-%]	0,17	-
C ₅ H ₁₂ +C _n H _m	[Vol.-%]	0,06	-
H ₂ O	[Vol.-%]	0,00	1,25
CO ₂	[Vol.-%]	1,38	0
O ₂	[Vol.-%]	0,00	20,75
N ₂	[Vol.-%]	0,68	78
Summe		100	100

Ok!!! Ok!!!

BRENNGAS-CHARAKTERISIERUNG:		
Dichte (0 °C)	[kg/m _N ³]	0,6534
Dichte (0 °C) des Oxidators	[kg/m _N ³]	1,2816
Heizwert (vol.)	[MJ/m _N ³]	31,94
Heizwert (spez.)	[MJ/kg]	48,88
Heizwert	[kWh/m _N ³]	8,87
Brennwert (vol.)	[MJ/m _N ³]	35,52
Brennwert (spez.)	[MJ/kg]	54,37
Brennwert	[kWh/m _N ³]	9,87
unterer Wobbe-Index	[MJ/m _N ³]	44,93
untere Zündgrenze*	[Vol.-%]	4,67
obere Zündgrenze*	[Vol.-%]	17,25
min. O ₂ -Bedarf	[m _N ³ /m _N ³ Gas]	1,753
min. Oxidator-Bedarf	[m _N ³ /m _N ³ Gas]	8,451

max. throughput 3,03 t/h
required capacity 394kW/h

Total fuel: 44,41 m_n³/h
Hydrogen: 8,88 m_n³/h
 Natural gas: 35,5 m_n³/h
 Combustion air 394 m_n³/h (λ=1,05)

Because of the reduction of the caloric value (~10 of natural gas) the required fuel volume increases

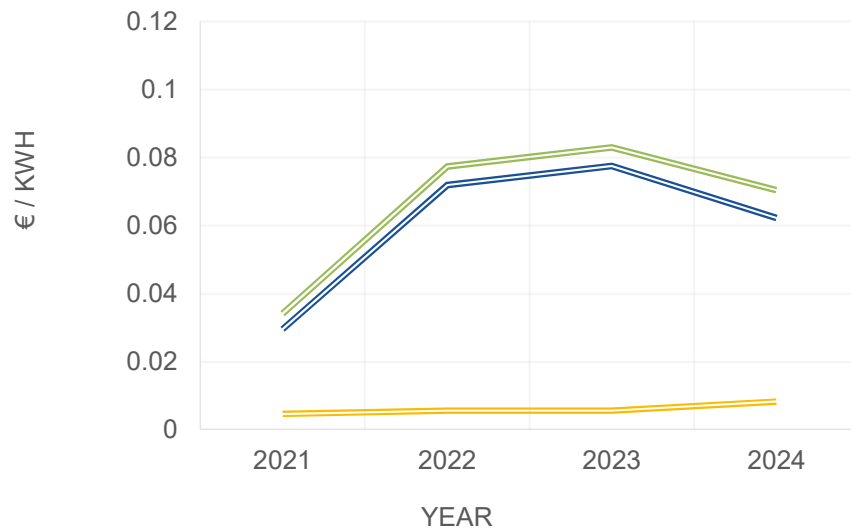
Hydrogen combustion



Fuel price information

PRICE OF NATURAL GAS

— Erdgas — CO2 Steuer — Erdgas + CO2 Steuer



* The shown prices are valid for Germany

Volume flow [m _n ³ /h]	38,1				
caloric value [kWh/m _n ³]	10,34				
capacity [kWh]	394				
price [€/kWh]	0,07036				
sum price	27,72 €	9,15 €/t			
		80% NG	20% H2		
Volume flow [m _n ³ /h]	35,5	8,88			
caloric value [kWh/m _n ³]	10,34	3			
capacity [kWh]	367	27			
price [€/kWh]	0,07036 €				future
price [€/m _n ³]		0,3776 €			0,16820 €
sum price	29,18 €		9,63 €/t	27,32 €	9,02 €/t
		100% H2			
Volume flow [m _n ³ /h]	131,48				
caloric value [kWh/m _n ³]	3				
capacity [kWh]	394				future
price [€/m _n ³]	0,3776 €				0,16820 €
sum price	49,65 €	16,39 €/t	22,11 €	7,30 €/t	

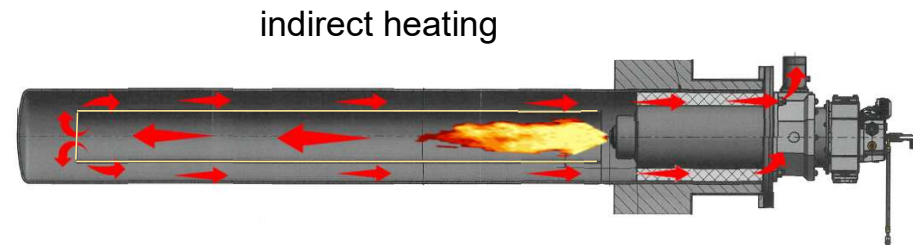
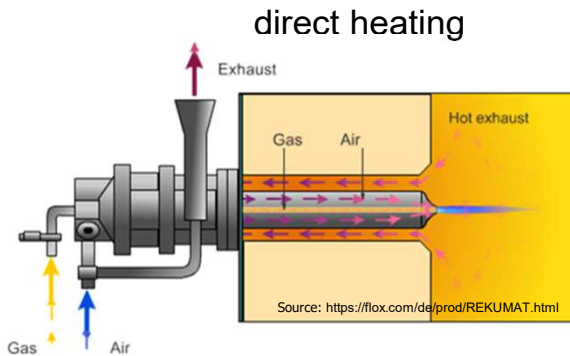
Hydrogen combustion

techn. Challenges of the hydrogen combustion

- Burner adjustments by changing the volume flow and the flame temperature
- Gas mixing station
- NO_x increase
 - direct heating – not critical due to flue gas circulation and reduction of the flame temperature
 - indirect heating - Flue gases are trapped in the flame tube / radiant tube, recirculation is not possible



gas mixing station



Electrification of existing systems

Electric resistance heating is state of the art

BUT

We need space for the installation of the electrical power



Electrical heated continuous furnace / example of a furnace flyer of 1956



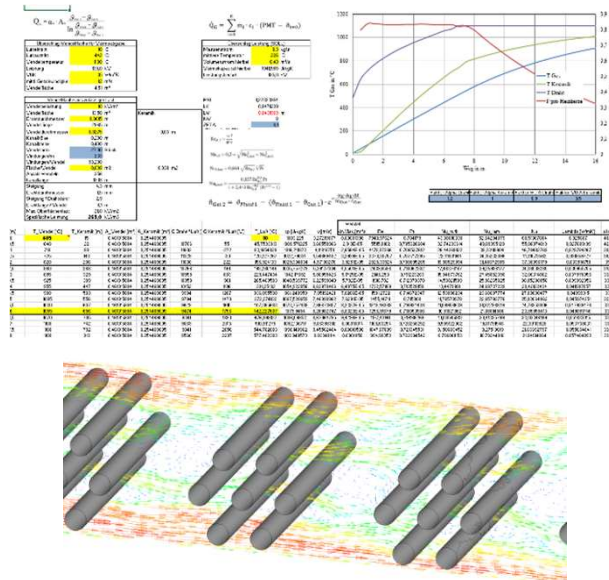
Increasing the power density by Research and Development



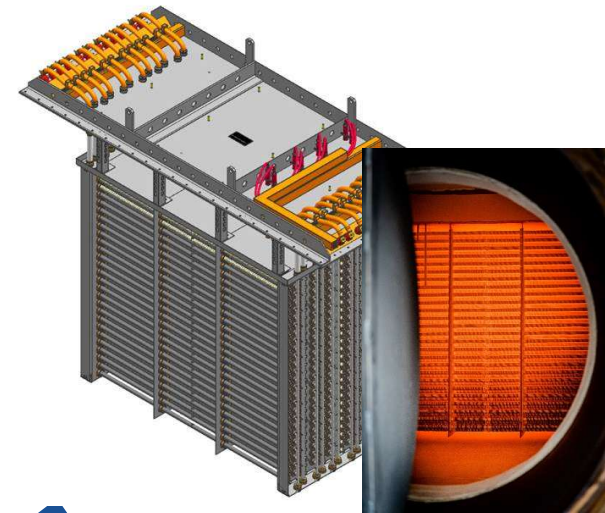
Experimental setup at Otto Junker R&D



Proven numerical and analytical models



Increased performance and power density up to 300kW/m³



For applications with 800°C furnace temperature

Decarbonization of annealing furnaces

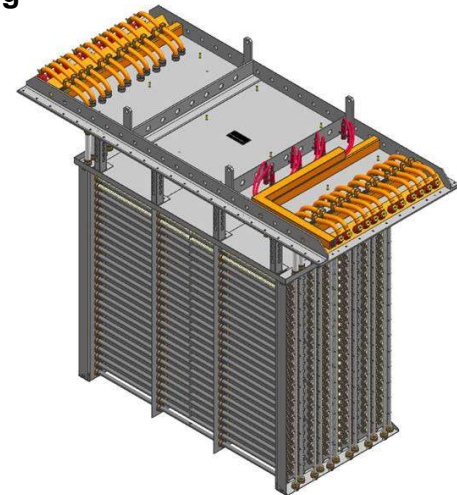
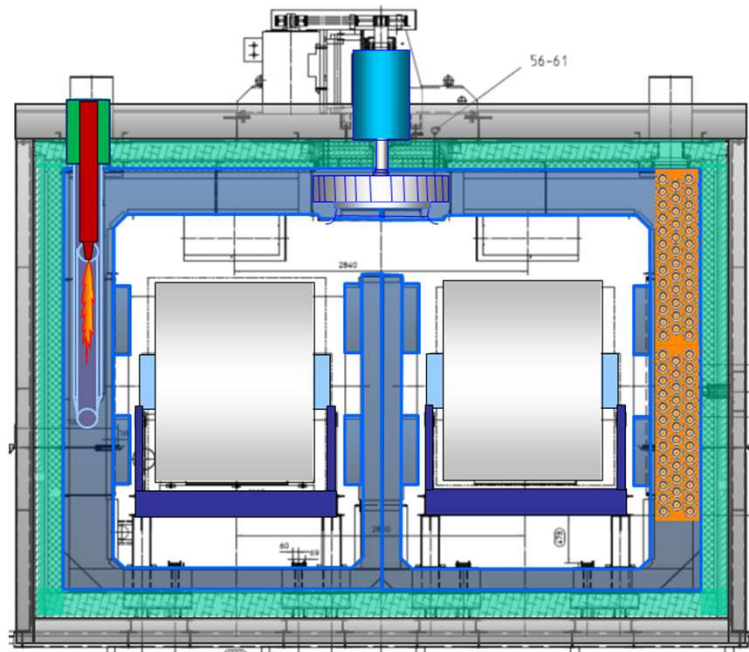
Natural gas burner



Electrical resistance heating



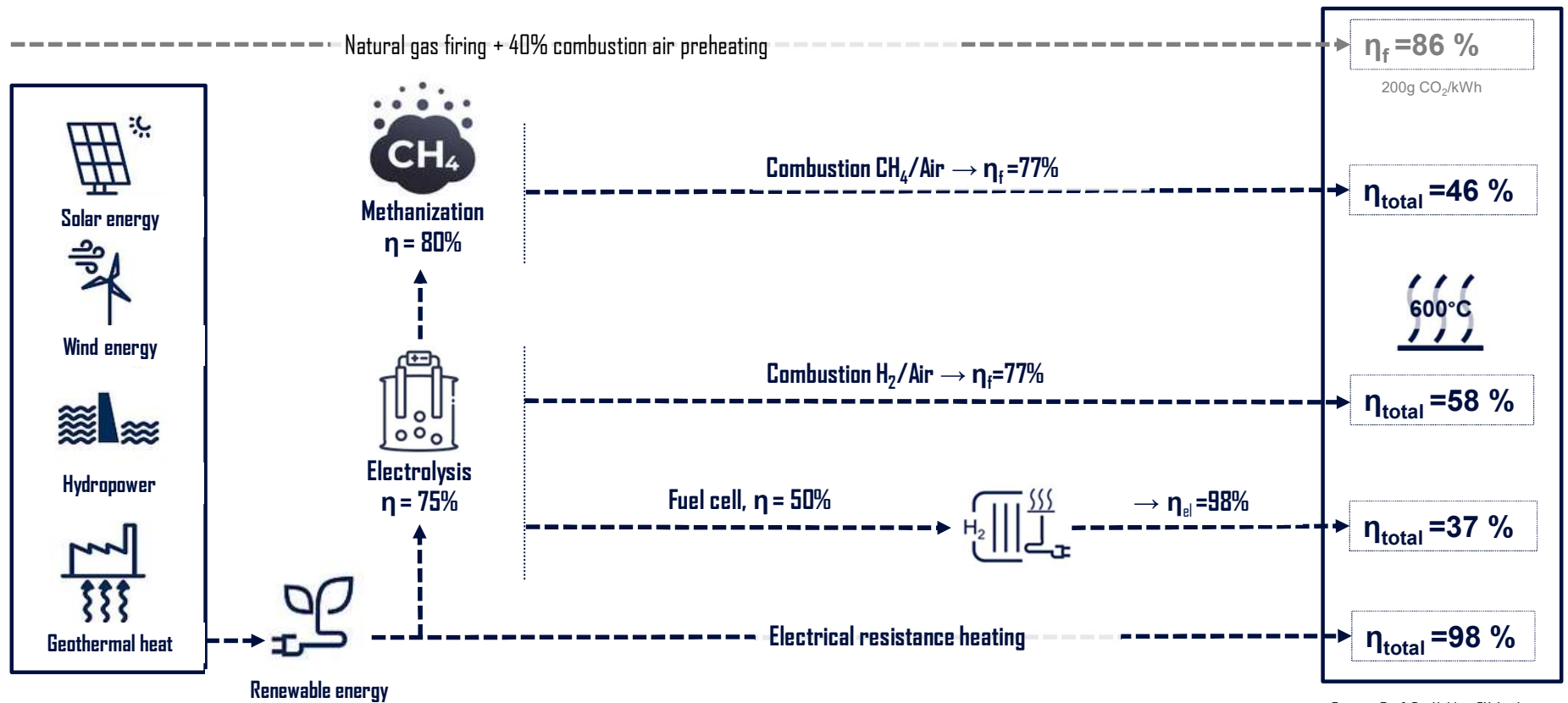
- Approx. 600 tons* CO₂ per year
- Efficiency: 76 %



- No direct CO₂-Emission
- No direct NO_x-Emission
- Efficiency: 98 %
- Annealing processes up to 1200 °C can be electrified

*) Installed capacity of 1 MW and 3000h operating hours [0,2 kgCO₂/kwh]

System efficiency



Source: Prof. Dr. Valder, FH Aachen

Thank you for your attention!



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